Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

Completed by: Eric Brown

General Information			
Name: Western Kentucky Un			
Address: One Big Red Way,	Bowling Green,	Kentucky 42101	
Date application received: D	ecember 11, 199	96	
SIC/Source description:	8221/ Universi	ties	
AFS(10-digit) Plant ID: 21-2	27-00012		
Application log number: 501	10		
Permit number: F-03-001			
Application Type/Permit Activity			
[X] Initial issuance		[] General permit	
[] Permit modification		[X] Conditional major	
Administrative		[] Title V	
Minor		[] Synthetic minor	
Significant		[X] Operating	
[] Permit renewal		[] Construction/operating	
Compliance Summary			
[] Source is out of complian	ice	[] Compliance schedule inclu-	ded
[X] Compliance certification	signed	_	
APPLICABLE REQUIREMENTS LIST:			
[] NSR	[X] NSPS	[X] SIP	
[] PSD	[]NESHAPS		
Netted out of PSD/NSR		jor modification per 401 KAR	51:017,
		o) or 51:052,1(14)(b)	ŕ
MISCELLANEOUS:	` , `	, , , , ,	
[] Acid rain source			
[] Source subject to 112(r)			
[] Source applied for federa	lly enforceable	emissions cap	
[] Source provided terms fo	r alternative ope	rating scenarios	
[] Source subject to a MAC	T standard		
[] Source requested case-by	-case 112(g) or	(j) determination	
[] Application proposes new	v control technol	ogy	
[X] Certified by responsible	official		
[] Diagrams or drawings inc	cluded		
[] Confidential business info	ormation (CBI) s	ubmitted in application	
[] Pollution Prevention Mea			
[] Area is non-attainment (li	st pollutants):		

Emissions Summary

	Emissions Gammary			
Pollutant	Actual (tpy)	Potential (tpy)		
PM	5.51	5.51		
SO ₂	92.62	92.62		
NOx	53.96	53.96		
СО	17.63	17.63		
VOC	0.903	0.903		
LEAD	0.001099	0.001099		
HAP ≥ 10 tpy (by CAS)	N/A	N/A		

Source Process Description:

An operating permit application was received from Western KY University on December 11, 1996 and was considered complete on February 07, 1997. The applicant proposes to operate twenty-five (25) indirect heat exchangers. These heat exchangers consist of 2 coal-fired units (46.6 MMBtu/hr and 50.5 MMBtu/hr), and 23 natural gas fired units (12 with a combined rating of 36.3 MMBtu/hr, 2 72.8 MMBtu/hr units, 8 units with a combined rating of 24.9 MMBtu/hr, and 1 unit with a 20 MMBtu/hr rating). The applicant wishes to also operate a paint spray booth with a maximum operating rate of 0.25 gal/hr. The source has also agreed to take federally enforceable limitations to preclude implementation of Regulation 401 KAR 52:020. The source will limit its annual tons of coal burned at Emission Point 01 and 02 to 6450 tons, and will set a source-wide cap of 750,000,000 cubic feet of natural gas burned in all its boilers.